

LATE-LIFE ASSETS

- Thank you for joining. We will start momentarily.

- You can ask questions via the Q&A button in the zoom menu. During the webinar, all attendees are muted.



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STORK PROVIDES OPERATIONS & MAINTENANCE SERVICES ACROSS MULTIPLE INDUSTRIES

STORM

Decarbonize existing assets

Help support the energy transition

H2

SPEAKER INTRODUCTION



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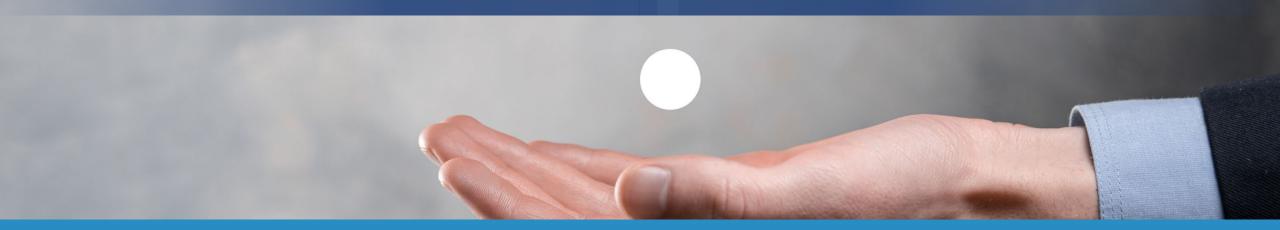
TABLE OF CONTENT

- The challenge!
- Definition
- Strategic solutions
- Practical solutions
- Wrap-up





THE CHALLENGE!





LATE-LIFE ASSETS A HEADACHE FOR ALL DISCIPLINES



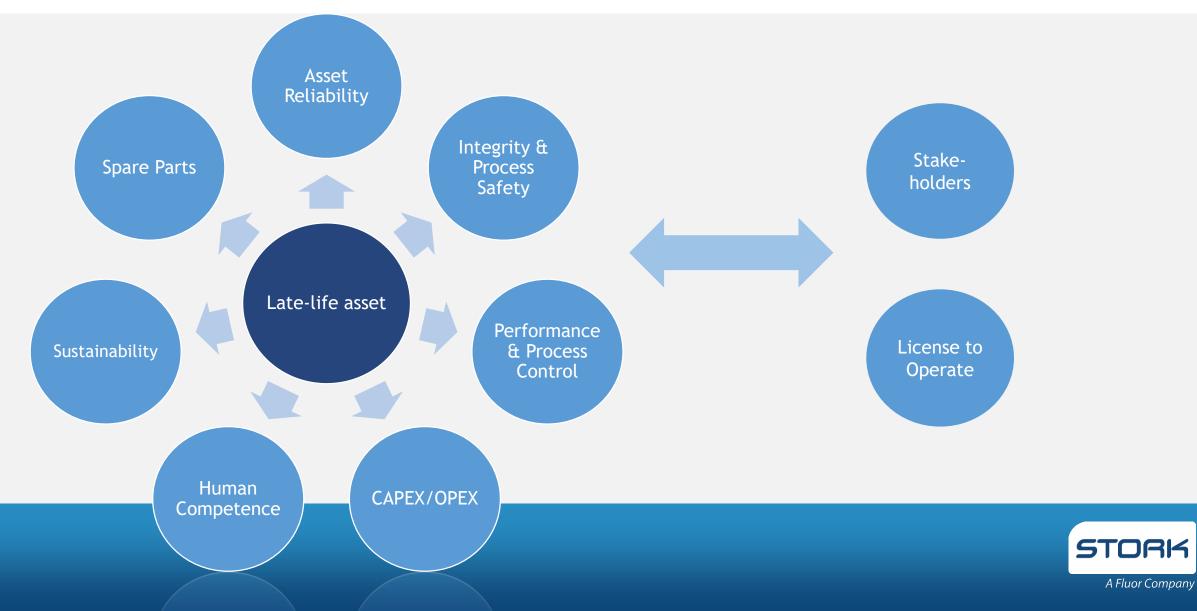
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LATE-LIFE ASSETS OBJECT TYPES SUSCEPTIBLE TO AGING



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LATE-LIFE ASSETS THE CHALLENGE



LATE-LIFE ASSETS ARE YOU LOST IN THE FOREST?



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LATE-LIFE ASSETS THE CHALLENGE!

- 30% of incidents have aging as a contributing factor;
- More frequent failures due to aging may impact personnel, public, environment and resources;
- Above 50% of oil platforms in the North Sea have passed their economic life;
- 1 out of 5 assets installed in the Netherlands has a remaining useful life shorter than 10 years.



DEFINITION



A INAL REPORT

AGING ASSETS DEFINITION

- Aging is the effect whereby an asset suffers some form of *deterioration* and/or *damage* with an *increasing* likelihood of failure over the lifetime;
- Usually, but not necessarily, aging is associated with time in service;
- It is not about how *old*, but about the *condition* of the asset and how it is *changing over time*.



LATE-LIFE ASSETS DEFINITION

- Late-life is sometimes used for the assets which are passing last phases of their economic use, but are still profitable;
- In this case, late-life asset models should balance riskperformance-cost.



LATE-LIFE ASSETS FACTORS THAT REDUCE AN ASSET LIFE

- Poor design;
- Poor installation & commissioning;
- (Long-term) operating out of safe to operate limits;
- Poor maintenance;
- Poor Management Of Change;
- (Poor management of) obsolescence.



LATE-LIFE ASSETS DOMINANT MODES OF FAILURE





Reference: [1]

LATE-LIFE ASSETS INDICATORS OF AGING





LATE-LIFE ASSETS A NUMBER OF APPLICABLE STANDARDS

Mechanical Integrity	 API 510: Pressure Vessel Inspection Code (In-service Inspection, Rating, Repair, and Alteration) API 570: Piping Inspection Code (In-service Inspection, Rating, Repair, and Alteration of Piping Systems) API 571: Damage Mechanisms Affecting Fixed Equipment in the Refining Industry API 579-1: Fitness-For-Service API 580 & 581: Risk-Based Inspection Methodology API 584: IOW API 653: Tank Inspection, Repair, Alteration, and Reconstruction 							
Process Safety	 IEC 61882: HAZOP studies IEC 61508: LOPA / SIL - Hazard Identification and Risk Assessment IEC 61511: Safety Standard for Safety Instrumented Process Systems SEVESO III EN 60079-10-2: Explosive atmospheres Classification of areas 							
Others	 ISO 15686-5: Buildings and Constructed Assets-Service life planning part 5 (life cycle costing) NEN 2767: Condition Assessment Built Environment IEC 62402: Obsolescence management ISO 14224: Collection and exchange of reliability and maintenance data for equipment IEC 60300-11: Dependability Management (RCM) IEC 62740: RCA Company HSE rules & regulations, MOC which become increasingly important due to dominant aging risks 							

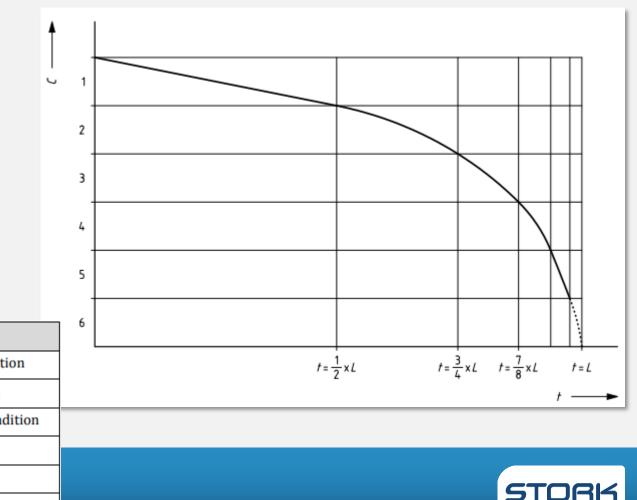
STRATEGIC SOLUTIONS



LONG TERM ASSET REPLACEMENT PLAN (LTARP) INTRODUCTION

Condition score

- LTARP provides an overview of required replacements, including non-critical assets;
- It is not directly about risk of asset failure;
- Discipline independent;
- Overall condition of assets is described in 6 levels versus remaining useful life;
- Conform Standard CEN 17385

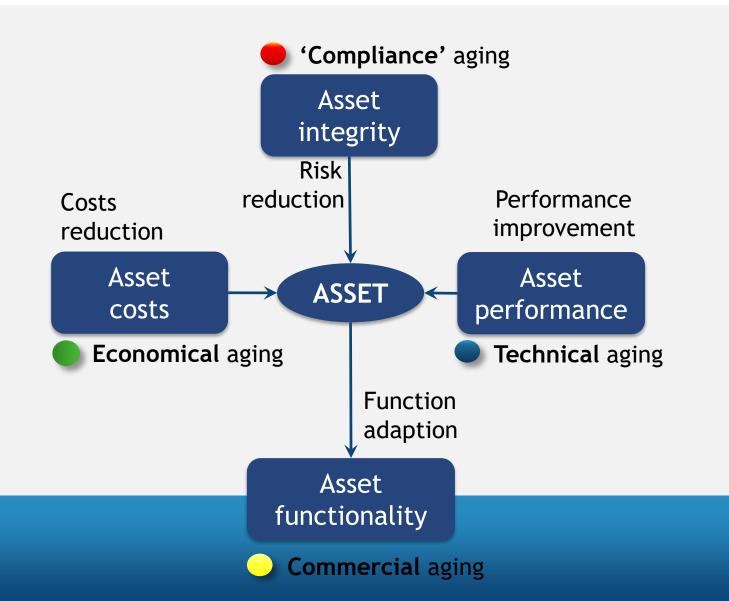


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Description

LONG TERM ASSET REPLACEMENT PLAN (LTARP) VARIOUS END OF LIFE PREDICTIONS







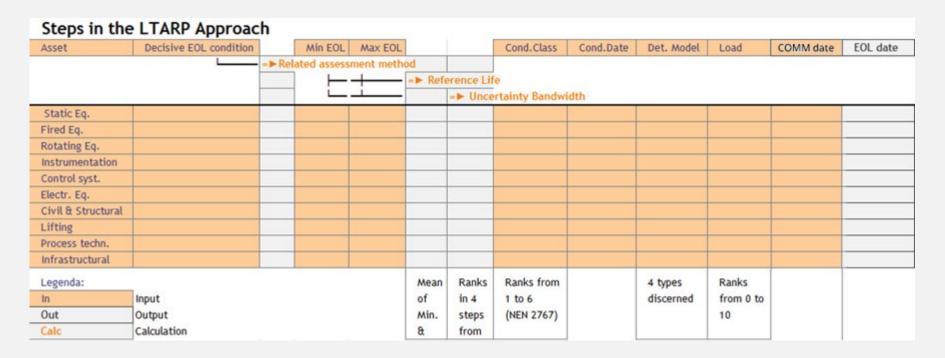
LONG TERM ASSET REPLACEMENT PLAN (LTARP) **THE PROCESS**



- Functional analysis
- Standardized approach ٠
- Limited number of parameters ٠



LONG TERM ASSET REPLACEMENT PLAN (LTARP) 'STATE OF THE ASSET' OVERVIEW

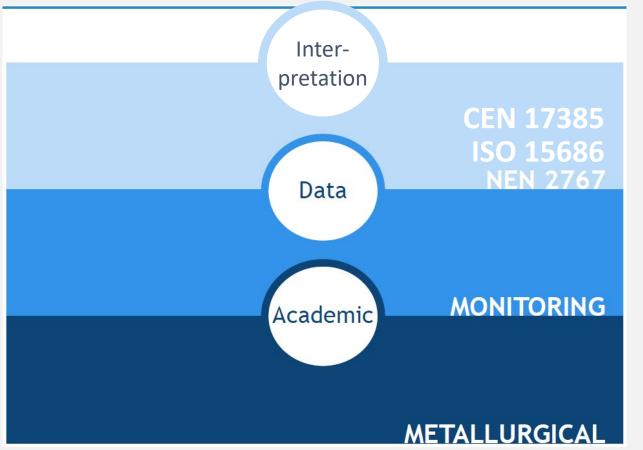


6 [parameters] to determine the 'reasonable worst case' expected lifetime:

- [Lifetime model type]
- [Condition]
- [ConditionDate]
- [Load]
- [Uncertainty]
- [Date of first use]



LONG TERM ASSET REPLACEMENT PLAN (LTARP) THE PROCESS - FUNDAMENTAL APPROACH



- Use of behavior on elemental level when identified by means of tangible data.
- In all cases decisions based on the accepted condition model.
- In case of lacking data on the actual condition; the observed behavior in generic practise is applied.
- Comparison with using MTTF data in an RCM study is there, now scaled up to asset level.



LONG TERM ASSET REPLACEMENT PLAN (LTARP) THE PROCESS - THEORETICAL

Condition score	Description of condition	Explanation					
1	Excellent	Incidental, minor defects					
2	Good	Incidental, early-stage obsolescence					
3	Reasonable	Visible obsolescence in places Function performance by construction and installation parts not jeopardized					
4	Moderate	Function performance by construction and installation parts jeopardized on an incidental basis					
5	Poor	Obsolescence is irreversible; the installation must be replaced					
6	Very poor; unacceptable.	The installation is ready for disposal and can no longer be operated safely					

- Conform CEN 17385, ISO 15686 & NEN 2767
- Condition of an installation determined based on available data & discussions with asset owner.
- Checklists containing experiential information and questions that facilitate a substantiated determination of the condition of an asset.
- Sample shows how to aggregate findings to asset level.



LONG TERM ASSET REPLACEMENT PLAN (LTARP) THE PROCESS - ANALYTICAL APPROACH

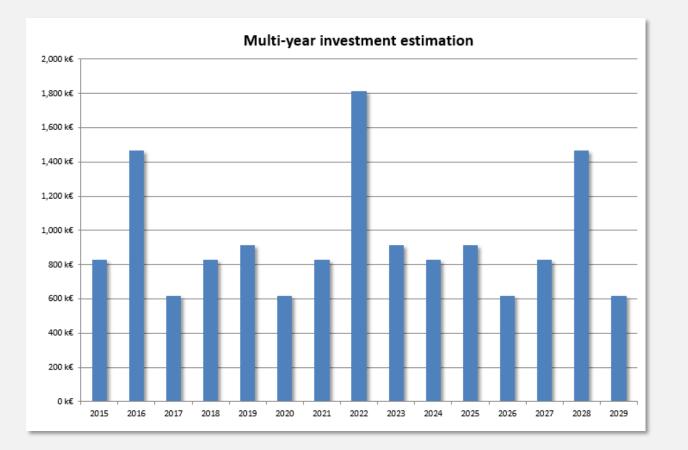


TIME	CONDITION (MM)	CONDITION (CLASS)
Q1 2001	17,0 mm	Class 0,00
Q1 2003	16,3 mm	Class 0,32
Q1 2005	15,7 mm	Class 0,59
Q1 2007	15,0 mm	Class 0,91
Q1 2009	14,5 mm	Class 1,14
	End of life value (mm)	6,0 mm
End	of life condition (class)	Class 5,00
	Nominal value (mm)	17,0 mm

- Data driven approach
- A traceable assessment process based on condition trend analysis.
- The complexity of data involved can vary from expertise driven, qualitative onto fully quantitative.
- A Level 2 forecast utilizes available data from the actual practise.



LONG TERM ASSET REPLACEMENT PLAN (LTARP) THE PROCESS - FULLY QUANTITATIVE METHOD.



The result:

- Overview of summarized replacements / costly repairs required over time
- End of life prediction based on condition classification for the major assets as defined within the scope



LONG TERM ASSET REPLACEMENT PLAN (LTARP) THE OUTCOME

	Full Asset Tree for EOL Assess	ment.		on, FAM & EOL Ass							
	Asseti - AssetNumber 1 01 2 01.03 3 01.03.05 4 01.03.05.01 5 01.03.05.03 6 01.03.05.03.04 7 01.03.05 8 01.03.06 9 01.03.07	Plant Botlek Service Unit TD Botlek Workshop Room 1 Plate cutter Welding set Welding torch Wire feeder Workshop Room 2	AssetDescription Multi site Building Stork SU Welding part Weld unit Materials preparation Storage & Distribution	EquipTypId Buildin Exchanger -Trendab Manufactering equipment (tool Manufactering equipment (tool Manufactering equipment (tool Buildin Buildin Buildin	le 2 2 s) 3 8 s) 3 3 s) 5 3 s) 5 3 gs 2 2	s Kemppi s	Supp	🗽 🖬 🤊 Bestand	- ©i - ∓ Afdrukvoorbeeld	Lo	ong
Navigatiedeelvenster	9 01.03.07 Materials storage ** (Nieuw) Image: Constraint of the storage Record: I4 4 5 van 9 > Image: Product of the storage Detail view of equipment in Asset Tree. Equipment denomination. Equipment select Equipment denomination. Equipment Typical Asset number: 01.03.05.03 Supplier: Asset description: Welding set Supplier: Supplier: Supplier: Supplier: Functional Unit selection. End Of Life parat Risk (prioritisation): PrioCat DetRate		cal Id: Manufactering edwit I Kemppi Kemppi ype: Master MLSTM 3500 Aging I 01-Apr-78 I Level: 0.05 0.05 I 10% I 11-Aug-09 I	Characteristics: EOL typical model: R Replacement costs. Costs suppl.: End Of Life assessment: DEOL Model: 2 Replacement costs. Replacement costs. Replaceme	dings 2 2 n section and blue figures are NOT directly editable. Validation. LTARP Confidence Rating: Norm. PM. 11-Aug10 Ordering: 14-Oct13 Int. Mon.: 06-Oct13 Exchange: 22-Oct13 LTARP Work process. Remark - to do - check etc: [LTARP Process TAG] [R/ToDo]			Navigatiedeelvenster *	Stork Asset Management for Stork Asset Management of Long Term Asset Replacement 4 of 4 02 Sep. '13 Report of assets with re Asset name: Ac Plant Botlek M Service Unit TD Botlek M Service Unit TD Botlek M Workshop Room 1 W Plate cutter Welding set W Welding set W Welding torch Swire feeder Workshop Room 2 M Mater ials storage St		
Deno	mination of a specific installation or mination of a specific installation of	ednibment		Cost Part Of Master Exch				Gereed Cereed	na: M	→ K Geen filter	



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LONG TERM ASSET REPLACEMENT PLAN (LTARP) PROVEN RESULTS

CUSTOMER CASE – HEALTH CHE AZN MOERDIJK HOW WE ADD VALUE	CK - LTARP & LTMP CUSTOMER CASE – INVESTME TWENCE HENGELO	NT PLANNING - LTARP	
Challenge: AZN Moerdijk wanted to upgrade and optimize plans. The question was to develop a investme improvements, modifications and asset replace maintenance concepts were upgraded by imple information in these concepts and maintenanc <u>Result:</u> • Higher Overall Asset Effectiveness (OAE) • Improved maintenance concepts • Financial clearness for the next 20 years • Reliable investment plan	ADD VALUE	<u>Challenge</u> : Sachem Zaltbommel was in need for an adequate approach to provide validate its long term asset plans from risk perspective. The question was to develop an approach for aging assets (covering improvements, modifications and asset replacements) that complies with the requirements of the Internal Shareholders als well as external Stakeholders (being Dutch Authority in the framework of external safety). The maintenance concepts were upgraded by implementing the requirement for aging information (condition classification) in these concepts and maintenance plans. <u>Result:</u>	<section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header><section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header></section-header>



PRACTICAL SOLUTIONS



LATE-LIFE ASSETS FROM AN OFFSHORE PERSPECTIVE

- Offshore oil and gas platforms are subjected to hostile, corrosive, marine environments
- They require continuous preventative maintenance to ensure prolonged and safe operation.
- Corrosion under insulation (CUI) is one of the costliest problems facing the oil and gas industry today.
- Our objective is to execute safety critical & business critical risk that remove any likelihood of a safety, environmental or production impact





LATE-LIFE ASSETS CONSEQUENCE OF INSUFFICIENT MAINTENANCE

Gas blast after a corroded pipe ruptured on an North sea offshore platform:

- + 2 tonnes of methane gas escaped
- Cause: Corrosion Under Insulation (CUI)
- Luckily no-one injured
- The operator was fined £1.16m.
- Reputational damage





LATE-LIFE ASSETS CUI - REMEDIATION AND INNOVATION



Termination Point with engineered return. Reducing water ingress





Innovative Coatings

Preformed bend & Cap end

Drain Plugs

PICKING THE CORRECT COATING & INSULATION SYSTEM IS ESSENTIAL TO REDUCE FUTURE CUI ISSUES



CUI: Corrosion Under Insulation

LATE-LIFE ASSETS PROJECT - STRUCTURE REFURBISHMENT



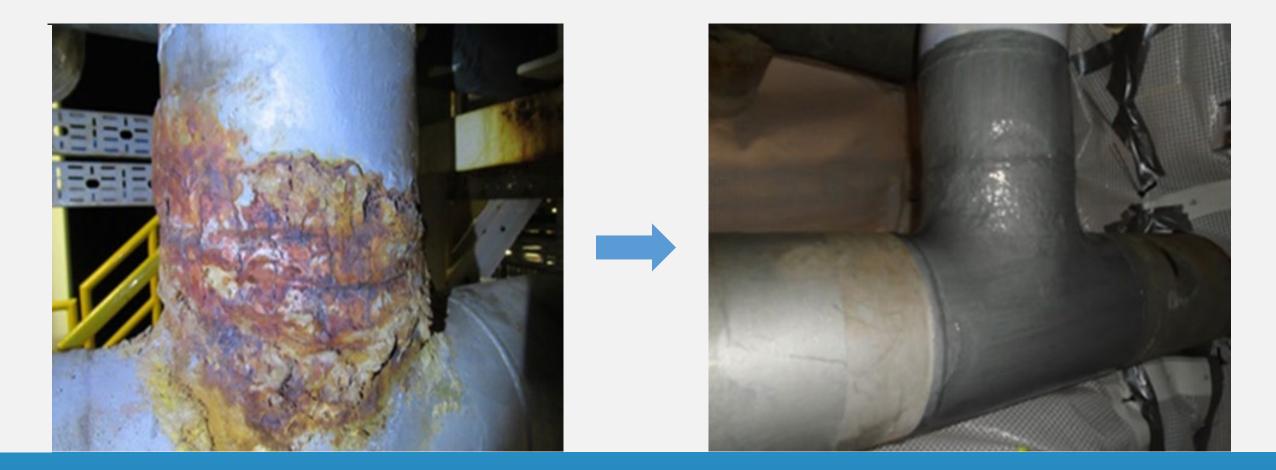


LATE-LIFE ASSETS INSULATION REMOVED AND CORRODED AREAS REPAIRED





LATE-LIFE ASSETS CUI DISCOVERED - FM PREPPED AND HOLDING COAT APPLIED





LATE-LIFE ASSETS MULTI-SKILLED TEAMS



BENEFITS OF MULTI-SKILLED TEAMS

- Reduction in ad-hoc requirements and the associated savings that brings
- Approx. 85% of the offshore FM/CUI teams are rope access qualified, thus substantially removing the need for scaffolding
- Supports personnel retention which brings the added benefit of Asset familiar personnel



LATE-LIFE ASSETS-2021 FABRIC MAINTANCE & CUI PROJECT ROPE ACCESS SOLUTIONS-EFFICIENCY'S OVER TRADITIONAL ACCESS METHODS





2021 FABRIC MAINTENANCE & CUI PROJECT BENEFITS

Painting / Coating

- Reinstate (hydrocarbon containment) performance standard back to full compliance
- Ceased corrosion
- ✓ Coating life span

Passive Fire Protection

 Reinstated PS19 performance standard back to full compliance

Insulation

- CUI risk removed
- ✓ PPG reinstated in place of heat conversation where necessary

All

- ✓ Risk Compliance
- ✓ Reliability Assurance
- ✓ Greater process uptime
- Reducing risk of leakages / failures
- Potential Environmental impact reduced
- Protecting original material
- Cost saving v replacement









LATE-LIFE ASSETS STRUCTURAL & PIPING REFURBISHMENT



Floors

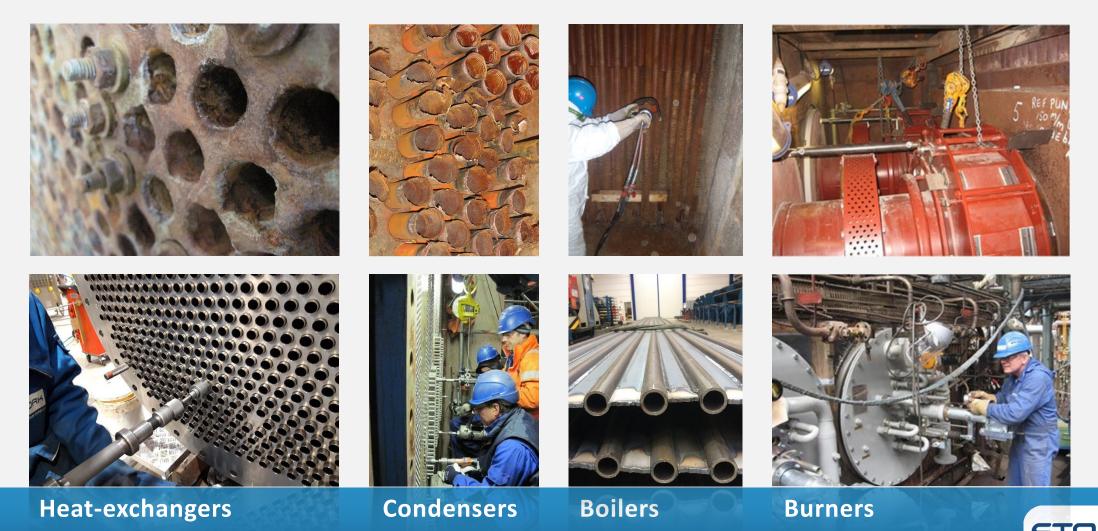
Piping

Flanges



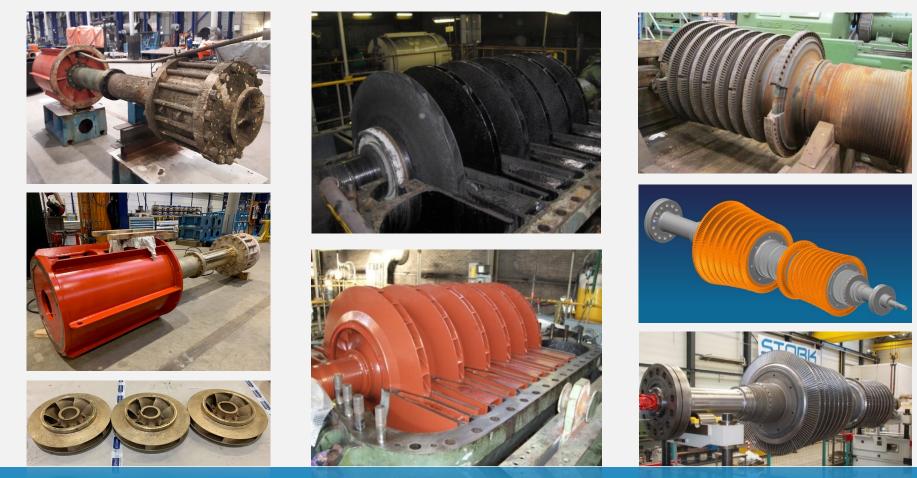
Bolts

LATE-LIFE ASSETS PROCESS EQUIPMENT REFURBISHMENT



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LATE-LIFE ASSETS ROTATING EQUIPMENT REFURBISHMENT



Pumps



Turbines



LATE-LIFE ASSETS ELECTRICAL & INSTRUMENTATION REFURBISHMENT

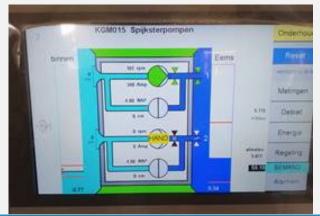








Turbine controls



Pump controls



Generators



LATE-LIFE ASSETS WRAP-UP

Late-Life Assets is about how (far/quick) an asset deteriorates over time and what balanced solutions may be applicable

Late-Life Asset management demands a comprehensive approach

Stork applies multiple methodologies to detect, quantify and address risks & expenditures of Late-Life & Aging assets

Stork offers multiple best practices for late-life & aging Static, Rotating, Electrical, Instrumentations, and Civil assets



LATE-LIFE ASSETS REFERENCES

- [1] Horrocks, P., et al, 2010. Plant Ageing Study Phase 1 Report. Health and Safety Executive
- [2] Major Accident Reporting System (eMARS), https://emars.jrc.ec.europa.eu/en/emars/content (accessed on 11.Nov.2021)
- [3] Health and Safety Executive [website], https://www.hse.gov.uk/offshore/statistics/index.htm (accessed on 11.Nov.2021)
- [4] Haarman, M., Facts and figures about Asset Management in Dutch chemical industry, APM.4 conference Antwerp, Oct.2021
- [5] Dudley, J., Aging Assets Not a Disadvantage, Efficient Plant [website] https://www.efficientplantmag.com/2020/05/aging-assets-not-a-disadvantage/ (accessed on 30.Nov.2021)
- Stork Knowledge Online



> QUESTIONS?





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THANK YOU FOR ATTENDING!

UPCOMING WEBINARS

19 JAN.	16 FEB.	23 MAR.	20 APR.	25 MAY	22 JUN.	
Smart Condition Monitoring	Waste Valorization	Electrification	Cooperheat	Decarboni- zation	Integrated Services	
Smart Condition Monitoring	Waste Valorization	Electrification	Cooperheat	Decarboni- zation	Integrated Services	

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THANK YOU

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